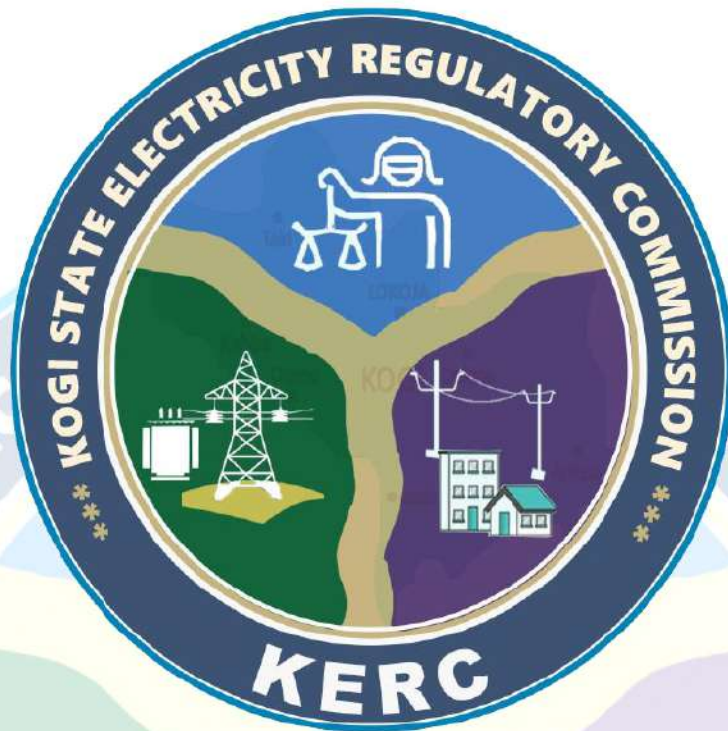




KOGI STATE ELECTRICITY REGULATORY COMMISSION

License and Operation fees Regulation

KOGI STATE ELECTRICITY REGULATORY COMMISSION

LICENSE AND OPERATING FEES REGULATION

In exercise of the powers conferred under Section 12(3)(b) of the **Kogi State Electricity Law 2024** and Clause 7 of these Regulations, the KOGI STATE Electricity Regulatory Commission hereby makes the following Regulations for License and Operating Fees.

Arrangement of Clauses

**CHAPTER 1
GENERAL**

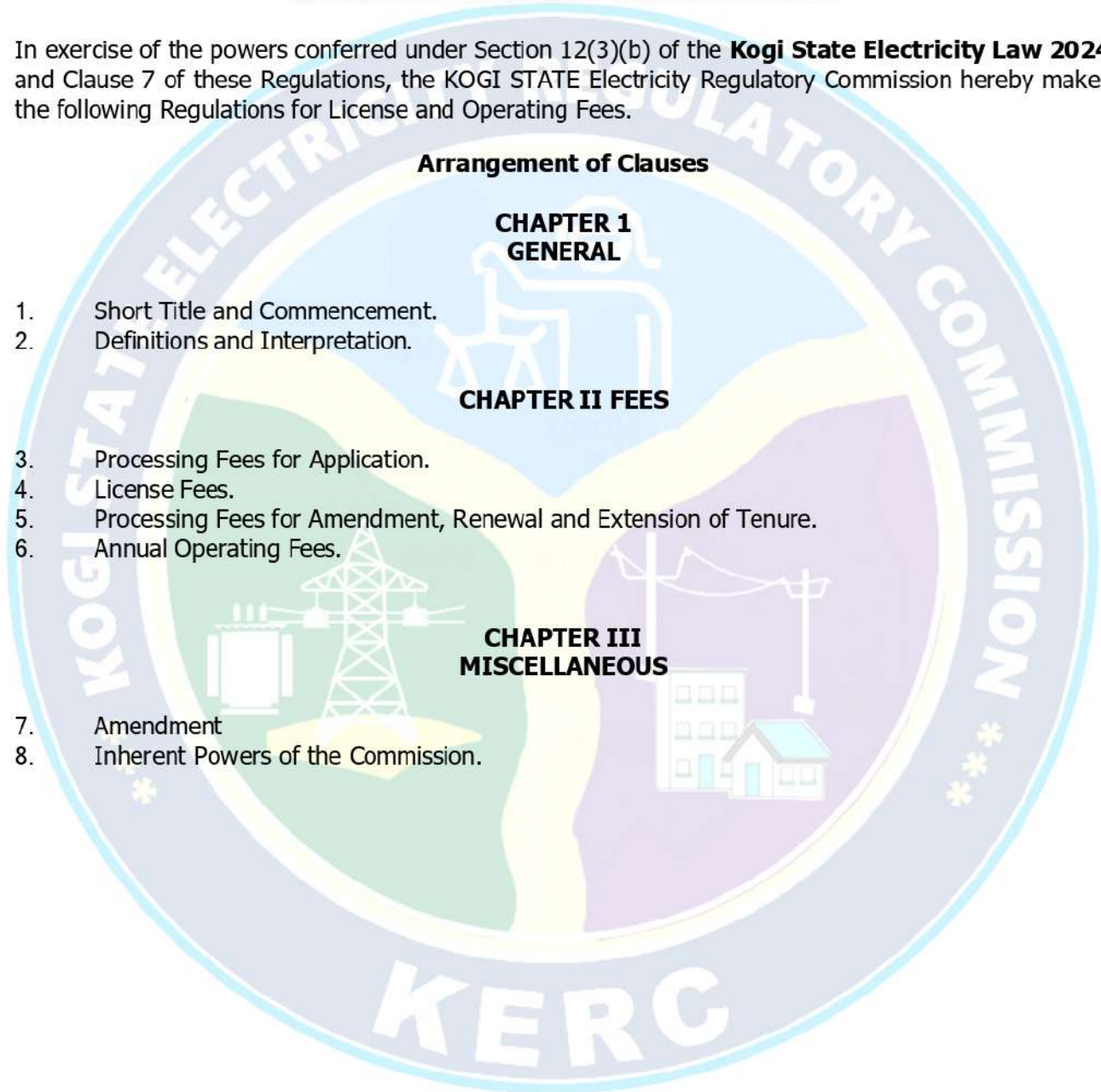
1. Short Title and Commencement.
2. Definitions and Interpretation.

CHAPTER II FEES

3. Processing Fees for Application.
4. License Fees.
5. Processing Fees for Amendment, Renewal and Extension of Tenure.
6. Annual Operating Fees.

**CHAPTER III
MISCELLANEOUS**

7. Amendment
8. Inherent Powers of the Commission.



KOGI STATE ELECTRICITY REGULATORY COMMISSION
License and Operating Fees Regulations, 2025

CHAPTER I

GENERAL

1. Short Title and Commencement

(1) These Regulations may be cited as the **Kogi State Electricity Regulatory Commission License and Operating Fees Regulations, 2025.**

(2) These Regulations shall come into force on the date on which it is approved by a resolution of the Commission.

(3) These Regulations shall be signed by the Chairman who shall also cause the seal of the Commission to be affixed thereon.

2 Definitions and Interpretation:

(1) In these Regulations, unless the context otherwise requires:

“**Law**” means the Kogi State Electricity Law, 2024

“**Commission**” means the KOGI STATE Electricity Regulatory Commission.

“**Applicant**” means a person as defined in the Law, who has applied to the Commission for a license.

“**Application**” means an application for a license, or for an amendment, renewal, or extension of the tenure of a license under the Law.

“**Processing Fees**” means fees mentioned in the Schedules.

“**Licensee**” means the holder of a license issued by the Commission.

“**Regulations**” mean the KOGI STATE Electricity Regulatory Commission License and Operating Fees Regulations, 2025.

“**Schedule**” refers to the “Schedule of Fees” annexed to these Regulations.

(2) Words and expressions used and not defined in the Regulations but defined in the Law shall have the meanings assigned to them in the Law.

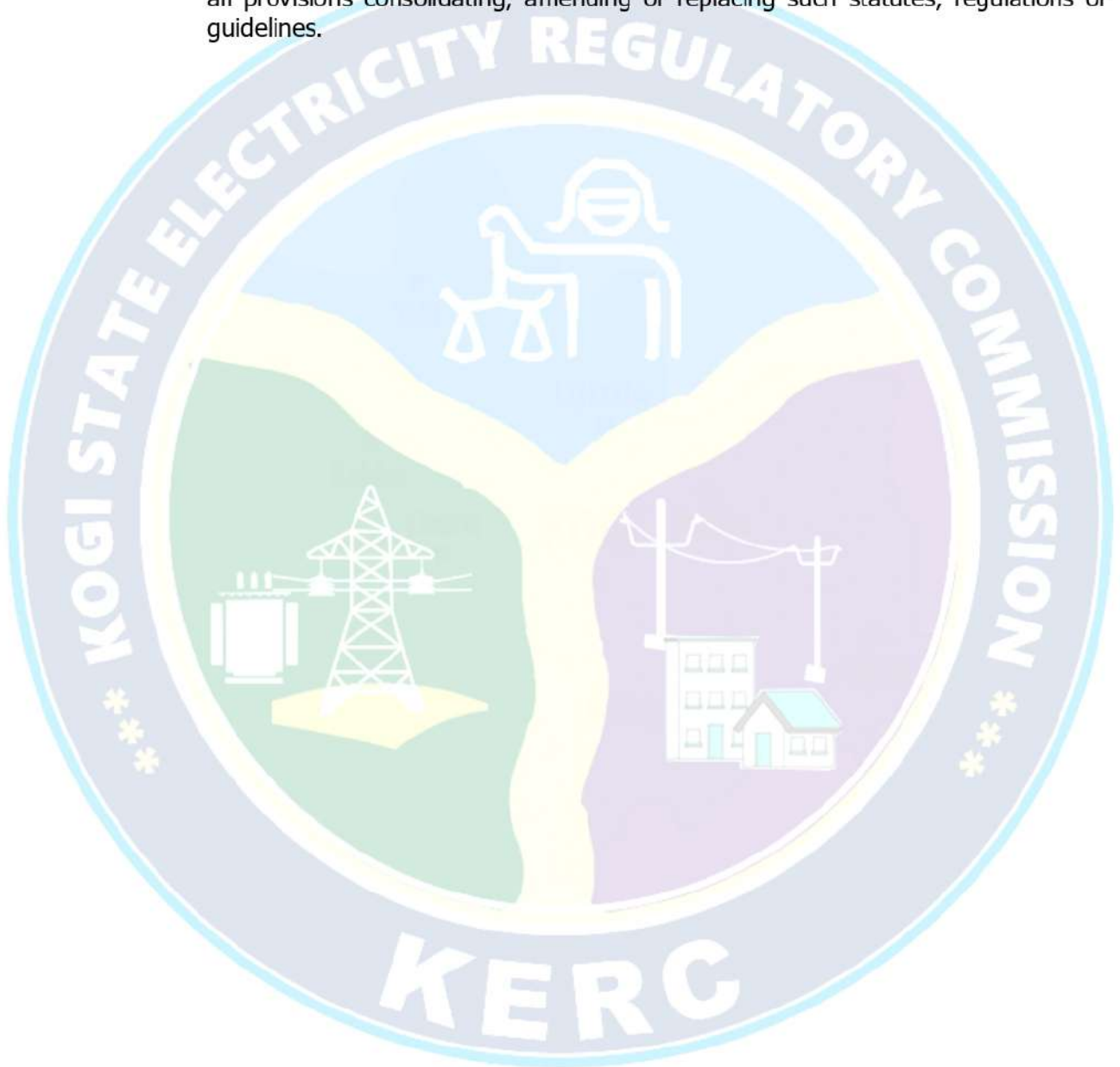
(3) In the interpretation of these Regulations, unless the context otherwise requires:

(a) Words importing any one gender includes the other gender and the singular includes the plural and vice versa.

(b) References herein to the "Regulation" shall be construed as a reference to these Regulations as amended or modified by the Commission from time to time in accordance with the applicable laws in force.

(c) The headings are inserted for convenience and may not be considered for the purpose of interpretation of these Regulations.

(d) References to statutes, regulations or guidelines shall be construed to include all provisions consolidating, amending or replacing such statutes, regulations or guidelines.



CHAPTER II

FEES

3 Exclusivity Registration Fees

- (1) Every Exclusivity registration request made to the Commission shall be accompanied by a non-refundable fifty thousand naira only (N50,000.00) registration Fees per site as specified in the Schedules.
- (2) The Fees payable under these Regulations shall be paid by means of electronic bank transfer, bank draft or cheque drawn in favor of the „Kogi State Electricity Regulatory Commission“.
- (3) All Fees received by the Commission under these Regulations shall be acknowledged by the issuance of the Commission's official receipt.

4 License Fees

- (1) Upon approval by the Commission of an application for a license, the Commission shall inform the applicant, in writing, of such approval and be informed of the license fee required to be paid by the applicant for the grant of a license.
- (2) The license fee to be paid shall be as specified in the Schedules.
- (3) Where the License fee is not paid within the time specified in the terms and conditions of the License, a surcharge will be payable on the amount due at the rate of 1% per week up to a maximum period of 12 (twelve) weeks after which period the grant of a license shall lapse.

5 Processing Fees for Amendment, Renewal, and Extension Tenure

- (1) Every application for the Amendment, Renewal or Extension of Tenure of an existing License by a licensee shall be accompanied by the applicable processing fees as specified in the Schedules.
- (2) The processing fee for Amendment, Renewal or Extension of Tenure shall be non-refundable.

6. Annual Operating Fees

1. Licensees shall pay Annual Operating Fees.
2. The Annual Operating Fee payable shall be charged in accordance with the rates specified in the Schedules.
3. Where the Operating Fee is not paid within the time specified in the terms and conditions of the license, surcharge shall be payable on the amount due at the rate of 1% per

week up to a maximum period of 12 (twelve) weeks after which period the Commission shall apply appropriate penalties in accordance with the terms and conditions of the license.

CHAPTER III MISCELLANEOUS

7. Amendment

1. The Commission may from time to time amend or repeal the provisions of these Regulations.
2. The Commission may from time to time, by Order, add, amend, alter or vary the amounts of Fees payable as provided in Schedule.

8. Inherent Powers of the Commission.

1. Nothing in these Regulations shall be deemed to limit or otherwise affect the power of the Commission to make such Orders as may be in the public interest.
2. Nothing in these Regulations shall bar the Commission from adopting in conformity with provisions of the Law, a procedure which is at variance with any of the provisions of these Regulations, if the Commission, in view of the special circumstances of a matter or a class of matters and for reasons to be recorded in writing, deems it just or expedient for deciding such matter or class of matters.

THE COMMON SEAL OF THE
KOGI STATE ELECTRICITY REGULATORY COMMISSION
Was affixed pursuant to the ORDER OF THE COMMISSION

On this 30TH Day of JUNE 2025
Engr. IBRAHIM S. ABDWAARIS
Chief Executive officer

SCHEDULE OF FEES

A. Licensing and Operating For Mini-Grid:

S/N	License Category	Validity Period (Years)	Registration of Exclusivity Fees Per Site (Naira)	License Fees (US Dollars) or Naira Equivalent	Processing Fees for Renewal & Extension of Tenure	Annual Operating Fees
1	Generation: 50 – 999KW	15	N50,000.00	US\$1,500.00	N200,000.00	1.5% of Tariff
	1 -10MW			US\$7,500.00	N300,000.00	
	11- 25MW			US\$15,000.00	N350,000.00	
	26 – 40MW			US\$20,000.00	N400,000.00	
	41 – 60MW			US\$30,000.00	N450,000.00	
	61 – 85MW			US\$40,000.00	N500,000.00	
	86 – 100MW			US\$45,000.00	N500,000.00	
	101 – 200MW			US\$55,000.00	N500,000.00	
	201 – 400MW			US\$70,000.00	N500,000.00	
	401-500MW			US\$100,000.00	N500,000.00	
	Above 501MW			US\$130,000.00	N550,000.00	
2	Transmission	15	N1,000,000.00	US\$40,000.00	N1,000,000.00	"
3	System Operations	15	N1,000,000.00	US\$40,000.00	N1,000,000.00	"
4	Distribution/Medium Voltage Distribution Company	15	N100,000.00	US\$18,000.00	N100,000.00	1.5% of Licensee's DUO's Charges /kWh net the cost of generation and transmission
5	Electricity Retail Company (ERC)	20	N50,000.00	US\$5,000.00	N50,000.00	1.5% of Licensee's Charges /kWh net the cost of generation and transmission

*Mandatory and Specific requirements for the different types of Licenses can be obtained from the Application for License (Generation, Transmission, System Operation, Distribution and Trading) Regulations, 2025 on KERC website.

*The period between the due acknowledgement of the License application and date on which the Commission notifies the Applicant of its decision or proposed decision to approve or refuse the License shall not exceed 6 (six) months

B. Fees for assignment/ceding of a License, transfer of undertaking, or change in shareholding of licensed entities under Kogi State Electricity Law, 2024.

- I. All outstanding debts including operating fees owed to the Commission by a licensee.
- II. **Assignment/Ceding of a license, Transfer of undertaking, or change in shareholding:** The administrative fee for processing the application is **₦1,000,000** (One Million Naira)

C. schedule of fees for certification of metering service providers (MSP)

TABLE A – FEES PAYABLE FOR INSTALLER

TYPE OF MSP (INSTALLER)	REGISTRATION FEES (N)
Category "C2" Individual Installer	10,000.00
Category "C1" Corporate Installer	20,000.00
Category "B2" Individual Installer	25,000.00
Category "B1" Corporate Installer	40,000.00
Category "A2" Individual Installer	30,000.00
Category "A1" Corporate Installer	60,000.00

TABLE B – FEES PAYABLE FOR VENDOR, MANUFACTURER AND IMPORTER

TYPE OF MSP	APPLICATION FEES (N)	REGISTRATION FEES (N)
Vendor	10,000.00	750,000.00 (24 months)
Manufacturer	10,000.00	1,000,000.00 (24 months)
Importer	10,000.00	1,000,000.00 (12 months)

RENEWAL FEE SHALL BE 100% OF THE APPLICABLE FEES IN TABLE A & B OF THIS SCHEDULE

The requirement to accompany application for energy meters importation, production or supply clearance is contained in the Guidelines for Metering Service Provider on **KERC** website.

D. Generating Sets Import Clearance Schedule of Fees

Size of Generator (kVA)	Fees Payable (N)
0.45 - 2.5	150.00 Per Unit
>2.5 – 5	250.00 Per Unit
>5 – 25	1000.00 Per Unit
>25 – 100	3,500.00 Per Unit
>100	25,000.00 Per Unit
Renewal	10% of fee paid on the initial Certificate

The requirements to accompany application for Generating Set Import Clearance is provided in the Guidelines for Generating Sets Import Clearance on **KERC** website.

SCHEDULE 4 - FEES PAYABLE FOR PERMITS FOR CAPTIVE GENERATION

S/N	Generator Capacity (MW)	Validity Period (Years)	Application Fees (Naira)	Permit Fees (Naira)	Amendment/Renewal Fees (Naira)
1.	0.3 – 0.999MVA	3	300,000.00	500,000.00	300,000.00
2.	1 – 10MW	3	300,000.00	800,000.00	300,000.00
3.	11 – 20MW	3	300,000.00	1,000,000.00	300,000.00
4.	21 – 30MW	3	300,000.00	1,200,000.00	300,000.00
5.	31 – 40MW	3	300,000.00	1,400,000.00	300,000.00
6.	41 – 50 MW	3	300,000.00	1,600,000.00	300,000.00
7.	51 – 100MW	3	300,000.00	1,800,000.00	300,000.00
8.	Above 100MW	3	300,000.00	2,000,000.00	300,000.00

- Captive Generation Permit is per unit and location specific
- Any material change in the generating unit or location shall require an amendment to the Permit
Generation capacity is the nearest integral number.
- The requirement to accompany the application for Captive Generation can be obtained from the Regulation for Captive Generation on the KERC website <http://kerc.kg.gov.ng/>