

KOGI STATE ELECTRICITY REGULATORY COMMISSION

SCHEDULE OF FEES FOR MINI-GRID AND GENERATION PROJECTS

Introduction

Following consultations with existing mini-grid developers and in response to their submissions, the Kogi State Electricity Regulatory Commission (KERC) has undertaken a review of applicable permit and licensing fees. The objective is to stimulate private sector participation in the State's electricity market while ensuring consistency with both national and state-level regulatory frameworks.

Presented below is a summary of approved KERC permit fees, validity periods, and applicable charges.

Summary of Fees and Validity

1. Mini grid below above 50KW but Less 1MW: The Kogi State Electricity Law, 2024 Section 28 (2)(b) mini- grids with a generation capacity from 50KW and above or such capacity as may be determined by the Commission through a mini-grid regulation.

Capacity (kW)	KERC Authorization Category	KERC Fees (N)	Processing Fees (₦)	Validity Period	Monthly Operating Fees
Less than 50 kW	Registration	Free	Nil	10 Years	1.5% of Licensee's
50 – 100 kW	Permit	250,000	Nil	10 Years	Charges/kWh
101 – 500 kW	Permit	350,000	Nil	10 Years	98000 - 565.
501 – 999 kW	Permit	400,000	Nil	10 Years	

Note:

Developers are entitled to file with the Commission an exclusivity agreement executed with the host community to secure the project site for up to **one (1) year**. The filing fee for each exclusivity agreement is ***50,000** per site.

Key Highlights of the KERC Permit Fee Structure

1. Extended Validity Period:

All KERC mini-grid registrations and permits are valid for **10 years**, compared to NERC's **5-year** tenure. This extension is designed to enhance investor confidence and reduce the administrative burden of frequent renewals.

2. Granular Capacity Segmentation:

The Commission has introduced finer capacity bands (51–100 kW and 101–500 kW), ensuring that permit fees correspond more equitably with project scale and investment size.

3. Support for Small-Scale and Rural Operators:

Mini-grids below 50 kW benefit from **free registration**, demonstrating KERC's commitment to promoting rural electrification and supporting smaller developers.

4. Progressive Fee Structure:

Permit fees range from **\text{\text{\$\psi}250,000}** to **\text{\$\psi\$400,000}**, offering a balanced framework that supports affordability while ensuring regulatory cost recovery.

5. Alignment with National Standards:

The upper-tier fee of **\text{\text{\$\psi}400,000}** for projects between **501–999 kW** aligns with the NERC national benchmark, thereby maintaining regulatory harmony while adapting policy to Kogi State's local context.

2. 1MW and Above, Interconnected Grid and On-Grid: The Kogi State Electricity Law, 2024 Section 28 (2)(b) mini- grids with a generation capacity from **50KW** and above or such capacity as may be determined by the Commission through a mini-arid regulation.

License Category	Validity Period (Years)	Registration of Exclusivity (N)	Processing Fees (#)	License/Permit Fees (US\$ or N Equivalent)	Renewal/Extension Fees (N)	Monthly Operating Fees
1-10 MW	10	3417	₩200,000	US\$7,500	₩300,000	1.5% of
11-25 MW	10	A1-51	₩300,000	US\$15,000	₩350,000	Tariff
26-40 MW	10	-	₩350,000	US\$20,000	₩400,000	
41–60 MW	10	-	₩400,000	US\$30,000	₩450,000	
61–85 MW	10	-	₩450,000	US\$40,000	₩500,000	
86-100 MW	10	0 .7 /.	₩500,000	US\$45,000	₩500,000	
101–200 MW	10		₩500,000	US\$55,000	₩500,000	
201–400 MW	10	-	₩500,000	US\$70,000	₩500,000	
401–500 MW	10		₩500,000	US\$100,000	₩500,000	
Above 501 MW	10		₩550,000	US\$130,000	₩550,000	

^{*}Mandatory and Specific requirements for the different types of licenses can be obtained from the Application for License Regulations, 2025 on KERC website.

^{*}The period between the due acknowledgement of license application and date on which the Commission notifies the Applicant of its decision or proposed decision to approve or refuse the license shall not exceed 6 (six) months.

^{*} Furthermore, all generation capacity above 999KW would require a license, while the ones above 1MW but not less than 50KW require permit.

3. CAPTIVE POWER GENERATOR The Kogi State Electricity Law, 2024 Section 28 (2)(a) mini- grids with a generation capacity from 100KW and above or such capacity as may be determined by the Commission through a mini-grid regulation.

S/N	Generator Capacity (MW)	Validity	Application	Permit Fees (Naira)	Amendment/Renewal Fees (Naira)
1.	Above 1 – 10	5	50,000.00	200,000.00	50,000.00
2.	11 – 20	5	50,000.00	250,000.00	50,000.00
3.	21-30	5	50,000.00	300,000.00	50,000.00
4.	31-40	5	50,000.00	450,000.00	OCURSION II.
5.	41-50	5	50,000.00	500,000.00	50,000.00
6.	51-100	5	50,000.00	550,000.00	50,000.00
7.	Above 100	5	50,000.00	700,000.00	50,000.00 50,000.00

- · Captive Generation Permit is per unit and location specific.
- Any material change in the generating unit or location shall require an amendment to the Permit.
- Generation capacity is the nearest integral number.
- The requirement to accompany the application for Captive Generation can be obtained from the Regulation for Captive Generation on the NERC website

Signed By Order of the Commission

On this 2TH Day of MOV. 2025

Engr. Ibrahim S. Abdwaaris Chairman / CEO